8th AlEE Energy Symposium Current and Future Challenges to Energy Security - the energy crisis, the impact on the transition -

28-30 November, 2024

30 NOVEMBER 2024

Long-Duration Energy Storage for power system and industrial heat decarbonization. Technology assessment of power-to-heat service applications.

Federico Santi



Energy Storage Capacity for Power Systems

- □ Global Electricity Demand 2024: ~28,000 TWh
- □ Energy Storage Global Installed Capacity 2024: 360 GW | 10.400 GWh (~0.03% of demand)



- In terms of <u>power</u> (tot 360 GW):
 PH 197 GW (55%), BESS 157 GW (44%), TES&ot. 6 GW (1%)
 BESS capacity growing exponentially (in 2025 BESS > PH)
- In terms of <u>energy</u> (tot 10.400 GWh), PH largely dominant:
 PH: 96%, BESS: 4%, TES: 0,2%
- Today's ES Energy/Power Ratio (global average):
 PH: >50 GWh/GW (50 h "duration")
 BESS: 2,5 GWh/GW (2,5 h "duration")



ES and VRE Penetration in Power Systems

2022/2023 Global Electricity Generation Mix (IEA, IRENA) VRE - Variable Renewable Energy (Wind+Solar) Penetration:

Optimizations are possibile

12% (3,400 TWh)



Energy Storage Needs vs. VRE Penetration

Electricity Generation 8 440 TWh Renewables in 2022 29.1% 7.2% Renewables YoY Growth 1.7% 18.2% Variable YoY Growth Renewables 4 330 TWh Hvdro 2 098 TWh Wind 1 294 TWh 619 TWh Geothermal 97 TWh 1 TWh Electricity capacity 3 865 GW Renewables in 2023 43.0% | 14.0% Renewables YoY Growth 27.1% | 23.4% YoY Growth Variable Renewables - Solar 1418 GW 1265 GW Hydro Wind 1017 GW 149 GW 15 GW Geothermal 🜊 Marine **1** GW 11.17 TW target by 2030 Progress To go 0.47 TW 7.31 TW since 2022 targe







2030 Perspective: A Global Race for (V)RES and (B)ESS

□ Running towards a 100%-RES power system (RES competitiveness is the new driver)

The world is set to add over 5,500 gigawatts of new renewable capacity between now & 2030

Global renewable capacity growth, historical and main case forecast









30%÷35% VRE Penetration Expected in 2030 (Worldwide)





ES Technology Mix for Future Power Systems

Pumped Hydro Global Potential (Huge. Deployable?): 820,000 sites | 86,000 TWh

MODOENERGY

Falling cell costs could make **battery energy storage** cheaper than **pumped storage hydro** for durations up to **10 hours**



Notes: BESS Capex estimates from Modo Energy's central forecast scenario, utilizing data from NREL, BNEF. Pumped

storage hydro Capex estimates from NREL and EASE.

- BESS could conveniently cover the needs for
 Short Duration Energy Storage (up to 10 GWh/GW)
- PH has to remain dominant and cover the needs for
 Long Duration Energy Storage

Heat decarbonization through VRE electrification? Cross-sectoral benefits of Power-to-Heat (eTES) and Power-to-X (H2, e-fuels, etc.) energy storage solutions.



The Concept of Electric Thermal Energy Storage (ETES)





Industrial Heat Demand and Supply



Source: Ambienta analysis on IEA and McKinsey Data





ETES Application for Industrial Heat Decarbonization



Note: Only considers energy usage from fuel combustion, not emissions from process, power sector and transportation energy consumption. Source: UNFCCC data set (2021), except for Australia (2019); International Aluminum Institute; World Steel Association; Eurostat; EuraTEX; USGS; Petrochemical Europe; EU heat profile is derived from EU Joint Research Center; US heat profile is derived from Decarbonizing Low-Temperature Industrial Heat in the U.S., Energy Innovations, 2023

Image credit: Systemiq / Breakthrough Energy





ETES Potential Market and Services to Power Systems





Electrifying industrial heating systems globally will require investments **above € 1 Tn**

An overview of the processes included in the market potential and calculation of the energy system impact can be found in Figure 5 and the Technical Appendix (downloadable from https://systemiq.info/etes).

Source: UNFCCC data set (2021) — except for Australia (2019), International Aluminum Institute, World Steel Association, Eurostat, EuraTEX, USGS, Petrochemical Europe; Mind the Gap report by ETC, Fossil Fuel Role in Energy Transition report by ETC, EU heat profile is derived from EU Joint Research Center; US Heat Profile is derived from Energy Innovations' Decarbonizing Low-Temperature Industrial Heat in the U.S.; Understanding the Role and Design Space of Demand Sinks in Low-carbon Power Systems (Jenkins, 2021)



ETES Technologies and Manufacturers

	SENSIBLE HEAT	LATENT HEAT	THERMOCHEMICAL HEAT
How it works	Increases temperature of a solid or liquid medium	Changing material phase	Endothermic and exothermic chemical reactions
Temperature range	<0 to 700°C In progress to reach more than 1,500°C	In progress to reach 1,600°C	In progress to reach 900°C
Storage duration	Intra day to days (or months at lower temperatures)	Intra day to days	Intra day to months
TRL	Commercially available	R&D to commercial available	Nascent
Providers (non exhaustive)	ANTORA BUILD TO ZERC Image: Constraint of the state of the st		

Source: Company websites; Net-zero heat: Long Duration Energy Storage to accelerate energy system decarbonization, LDES Council, 2023.



Key Messages

- ES is a game changer, the key enabler of an energy transtition based on electrification and VRE (wind, PV).
 ES and VRE grow up together convergently. By 2030, worldwide, VRE capacity will growth 3x, ES 6x.
- □ When VRE penetration will overtake 50%, the needs for ES will growth with a slope 100 times higher. Es. VRE penetration of 70% (12x, i.e. 2050) \rightarrow ES x28 (!), i.e. hundreds thousands GWh. Is BESS+PH enough?
- Industrial heat absorbs 20% of global final energy demand and 75% of it is supplied by fossil fuels.
 ETES can provide the power system with ES services (balancing, flexibility, time-shifting, etc.)
 absorbing excess VRE production (VRE penetration >50%) while decarbonizing industrial heat.
- ETES potential market is estimated 3,100 TWh (electrified heat demand) worldwide in a 1st phase (<400 °C), about 8,600 TWh in a 2nd phase (>400 °C) plus other 8,400 TWh of additional VRE enabled by ETES itself, for a total potential of almost 20,000 TWh, the same order of magnitude of today's global electricity demand.
- ETES technologies are ready (TRL 9), competitive, free of critical materials, recyclable/circular, modular, site unconstrainted, scalable, easy to install, with long life (>30 years) and long duration storage capacity.
- □ The needs for energy storage in power system (VRE >50%) and the excess of (free) renewable electricity are ETES' drivers in the long run.



THANK YOU

federico.santi@uniroma1.it



Main Heat Electrification Technologies and Benefits



Source: Ambienta analysis



Direct vs. Indirect (Hydrogen) Electrification Efficiency

Kg CO₂/kWh of Useful Thermal Energy





Source: Ambienta analysis, Eurostat