8th AIEE Energy Symposium Current and Future Challenges to Energy Security - the energy crisis, the impact on the transition -**8-30 November, 202**

—30 NOVEMBER ²⁰²⁴

Long-Duration Energy Storage for power system and industrial heat decarbonization. Technology assessment of power-to-heat service applications.

Federico Santi

— Energy Storage Capacity for Power Systems

- Global Electricity Demand 2024: ~28,000 TWh
- Energy Storage Global Installed Capacity 2024: **360 GW** | 10.400 GWh **(~0.03% of demand)**

- \Box In terms of power (tot 360 GW): PH 197 GW (55%), **BESS 157 GW (44%)**, TES&ot. 6 GW (1%) BESS capacity growing exponentially (**in 2025 BESS > PH**)
- In terms of energy (tot 10.400 GWh), PH largely dominant: **PH: 96%**, BESS: 4%, TES: 0,2%
- \Box Today's ES Energy/Power Ratio (global average): PH: >50 GWh/GW (50 h "duration") BESS: 2,5 GWh/GW (2,5 h "duration")

— ES and VRE Penetration in Power Systems

 2022/2023 Global Electricity Generation Mix (IEA, IRENA) VRE - Variable Renewable Energy (Wind+Solar) Penetration: **12% (3,400 TWh)**

Optimizations are possibile

Energy Storage Needs vs. VRE Penetration

Electricity Generation 8 440 TWh Renewables in 2022 29.1% | 7.2% Renewables **YoY Growth** 1.7% l $18.2%$ Variable **YoY Growth** Renewables 4 330 TWh Hydro 2 098 TWh Wind **1 294 TWh** 619 TWh Geothermal 97 TWh 1 TWh **Electricity capacity 3865 GW** Renewables in 2023 43.0% | 14.0% Renewables YoY Growth 27.1% | 23.4% **YoY Growth** Variable Renewables → Solar 1418 GW 1 265 GW | 服| Hydro **1017 GW** Wind **149 GW** Bioenergy Geothermal **15 GW** A Marine 1_{GW} 11.17 TW target by 2030 Progress To go 0.47 TW 7.31 TW to meet since 2022 targe

— 2030 Perspective: A Global Race for (V)RES and (B)ESS

Running towards a 100%-RES power system (RES competitiveness is the new driver)

The world is set to add over 5,500 gigawatts of new renewable capacity between now & 2030

Global renewable capacity growth, historical and main case forecast

30%÷35% VRE Penetration Expected in 2030 (Worldwide)

— ES Technology Mix for Future Power Systems

Pumped Hydro Global Potential (Huge. Deployable?): 820,000 sites | **86,000 TWh**

MODOENERGY

Falling cell costs could make **battery energy storage** cheaper than pumped storage hydro for durations up to 10 hours

Notes: BESS Capex estimates from Modo Energy's central forecast scenario, utilizing data from NREL, BNEF. Pumped

storage hydro Capex estimates from NREL and EASE.

- **BESS** could conveniently cover the needs for **Short Duration Energy Storage** (up to 10 GWh/GW)
- **PH** has to remain dominant and cover the needs for **Long Duration Energy Storage**

 Heat decarbonization through VRE electrification? Cross-sectoral benefits of **Power-to-Heat (eTES)** and Power-to-X (H2, e-fuels, etc.) energy storage solutions.

— The Concept of Electric Thermal Energy Storage (ETES)

— Industrial Heat Demand and Supply

Source: Ambienta analysis on IEA and McKinsey Data

ETES Application for Industrial Heat Decarbonization

Note: Only considers energy usage from fuel combustion, not emissions from process, power sector and transportation energy consumption. Source: UNFCCC data set (2021), except for Australia (2019); International Aluminum Institute; World Steel Association; Eurostat; EuraTEX; USGS; Petrochemical Europe; EU heat profile is derived from EU Joint Research Center; US heat profile is derived from Decarbonizing Low-Temperature Industrial Heat in the U.S., Energy Innovations, 2023

Image credit: Systemig / Breakthrough Energy

— ETES Potential Market and Services to Power Systems

Electrifying industrial heating systems globally will require investments **above € 1 Tn**

An overview of the processes included in the market potential and calculation of the energy system impact can be found in Figure 5 and the Technical Appendix (downloadable from https://systemig.info/etes).

Source: UNFCCC data set (2021) — except for Australia (2019), International Aluminum Institute, World Steel Association, Eurostat, EuraTEX, USGS, Petrochemical Europe; Mind the Gap report by ETC, Fossil Fuel Role in Energy Transition report by ETC, EU heat profile is derived from EU Joint Research Center; US Heat Profile is derived from Energy Innovations' Decarbonizing Low-Temperature Industrial Heat in the U.S.; Understanding the Role and Design Space of Demand Sinks in Low-carbon Power Systems (Jenkins, 2021)

ETES Technologies and Manufacturers

Source: Company websites; Net-zero heat: Long Duration Energy Storage to accelerate energy system decarbonization, LDES Council, 2023.

— Key Messages

- **ES is a game changer**, the key enabler of an energy transtition based on electrification and VRE (wind, PV). ES and VRE grow up together convergently. By 2030, worldwide, VRE capacity will growth **3x**, ES **6x**.
- When VRE penetration will overtake **50%**, the needs for ES will growth with a **slope 100 times higher**. Es. VRE penetration of 70% (12x, i.e. **2050**) ES x28 (!), i.e. **hundreds thousands GWh**. Is BESS+PH enough?
- **Industrial heat** absorbs **20%** of global final energy demand and **75%** of it is supplied by fossil fuels. **ETES can provide the power system with ES services** (balancing, flexibility, time-shifting, etc.) **absorbing excess VRE production** (VRE penetration >50%) **while decarbonizing industrial heat**.
- ETES potential market is estimated **3,100 TWh** (electrified heat demand) worldwide in a **1st phase (<400 °C)**, about **8,600 TWh** in a **2nd phase (>400 °C)** plus **other 8,400 TWh of additional VRE** enabled by ETES itself, for a **total potential of almost 20,000 TWh**, the same order of magnitude of today's global electricity demand.
- ETES technologies are **ready** (TRL 9), competitive, **free of critical materials**, recyclable/circular, modular, site unconstrainted, scalable, easy to install, with long life (>30 years) and long duration storage capacity.
- \Box The needs for energy storage in power system (VRE >50%) and the excess of (free) renewable electricity are ETES' drivers in the long run.

THANK YOU

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Main Heat Electrification Technologies and Benefits

Source: Ambienta analysis

Direct vs. Indirect (Hydrogen) Electrification Efficiency

Kg CO₂/kWh of Useful Thermal Energy

Università di Roma

Source: Ambienta analysis, Eurostat